the prevention of significant deterioration (PSD) of air quality.

(b) Section 6.9 of Regulation 6.0 is disapproved since it could conflict with the preconstruction requirements for the prevention of significant deterioration (PSD) of air quality and the Administrator's Interpretative on Rule of December 21, 1976.

[44 FR 18491, Mar. 28, 1979, as amended at 47 FR 6017, Feb. 10, 1982]

§§ 52.977–52.983 [Reserved]

§ 52.984 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

The owner or operator of each NO_X source located within the State of Louisiana and for which requirements are set forth under the Federal CAIR NO_X Annual and Ozone Season Trading Programs in part 97 of this chapter must comply with such applicable requirements.

[71 FR 25375, Apr. 28, 2006]

§ 52.985 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

The owner or operator of each SO_2 source located within the State of Louisiana and for which requirements are set forth under the Federal CAIR SO_2 Trading Program in part 97 of this chapter must comply with such applicable requirements.

[71 FR 25375, Apr. 28, 2006]

§ 52.986 Significant deterioration of air quality.

(a) The plan submitted by the Governor of Louisiana on August 14, 1984 (as adopted by the Secretary of Louisiana Department of Environmental Quality (LDEQ) on May 23, 1985), July 26, 1988 (as revised and adopted by the LDEQ on May 5, 1988), and October 26, 1990 (as revised and adopted by the LDEQ on July 20, 1990), LAC:33:III: § 509 Prevention of Significant Deterioration (PSD) and its Supplement documents, is approved as meeting the requirements of Part C, Clean Air Act for preventing significant deterioration of air quality.

(b) The requirements of sections 160 through 165 of the Clean Air Act are not met for federally designated Indian lands since the plan (specifically LAC: 33:III:509.A.1) excludes all federally recognized Indian lands from the provisions of this regulation. Therefore, the provisions of § 52.21 except paragraph (a)(1) are hereby incorporated and made a part of the applicable implementation plan, and are applicable to sources located on land under the control of Indian governing bodies.

[56 FR 20139, May 2, 1991, as amended at 68 FR 11323, Mar. 10, 2003; 68 FR 74489, Dec. 24, 2003]

§ 52.987 Control of hydrocarbon emissions.

(a) Notwithstanding any provisions to the contrary in the Louisiana Implementation Plan, the control measures listed in paragraphs (b) through (n) of this section shall be implemented in accordance with the schedule set forth below.

(b) Removal from service of a 10,000 barrel capacity crude oil storage tank at the Belcher Station of the Exxon Pipeline Company, Belcher, Louisiana, with a final compliance date of January 1, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 208 tons per year.

(c) Removal from service of a 55,000 barrel capacity crude oil storage tank at the Weller Station of the Exxon Pipeline Company, near Minden, Louisiana, with a final compliance date of January 1, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 263 tons per year.

(d) Installation of emission control systems on three 3,000 barrel capacity distillate storage tanks, at the Jones O'Brien Inc., Keatchie, Louisiana, with a final compliance date of January 1, 1978. This shall result in an estimated hydrocarbon emission reduction of at least 23 tons per year.

(e) Installation of emission control systems on crude oil storage tanks TK–43, TK–44, T–45 and T–49, and distillate tanks T–46 and T–50 at the Atlas Processing Company, Shreveport, Louisiana with a final compliance date of January 2, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 881 tons per year.